STATE OF CALIFORNIA

Budget Change Proposal - Cover Sheet

DF-46 (REV 03/25)

Fiscal Year	Business Unit Number	Department
2026-27	3480, 3900, 3940	Department of Conservation, California Air Resources Board, State Water Resources Control Board

Hyperion Budget Request Name	Relevant Program or Subprogram
3480-060-BCP-2026-MR, 3900-125-BCP-2026-MR, 3940-092-BCP-2026-MR	2425010, 3505, 3560

Budget Request Title

Gravity-Based Energy Storage Well Pilot Program (SB 567)

Budget Request Summary

The Department of Conservation, the California Air Resources Board (CARB), and the State Water Resources Control Board and Regional Water Quality Control Boards (collectively, the Water Boards) request an increase in appropriations from the Oil, Gas, and Geothermal Administrative (OGGA) Fund of $1,795,000 in fiscal year 2026-27 and $1,795,000 in 2027-28 to implement the Gravity-Based Energy Storage Well Pilot Program pursuant to Chapter 419, Statutes of 2025 (SB 567).

Requires Legislation (submit required legislation with the BCP)	Code Section(s) to be Added/Amended/Repealed
☐ Trailer Bill Language ☐ Budget Bill Language ☒ N/A	

Does this BCP contain information technology (IT) components? ☐ Yes ☒ No	Department CIO	Date

For IT requests, specify the project number, the most recent project approval document (FSR, SPR, S1BA, S2AA, S3SD, S4PRA), the approval date, and the total project cost.

Project No. **Approval Date:**

Project Approval Document: **Total Project Cost:**

If proposal affects another department, does other department concur with proposal? ☐ Yes ☐ No

Prepared By	Date	Reviewed By	Date
Elizabeth Yura	5/13/2026	Gabe Tiffany	5/13/2026
Department Director	**Date**	**Agency Secretary**	**Date**
Jennifer Lucchesi	5/13/2026	Wade Crowfoot	5/13/2026

Department of Finance Use Only

Additional Review: ☐ Capital Outlay ☐ ITCU ☐ FSCU ☐ OSAE ☐ Dept. of Technology

Principal Program Budget Analyst	Date submitted to the Legislature
Vy Nguyen	5/14/2026

A. Problem Statement

The Department of Conservation's Geologic Energy Management Division (CalGEM) oversees California's oil, natural gas, and geothermal industries. CalGEM prioritizes protecting the public health, safety, and the environment while working to help California achieve its climate change and clean energy goals.

CARB is charged with protecting the public from the harmful effects of air pollution and developing programs and actions to fight climate change. CARB plays a critical role in California's oil and gas industry, focusing on enforcing emission standards, reducing methane leaks, advancing decarbonization, and reducing community exposure to air pollutants emitted from wells and associated production facilities.

The Water Boards have primary responsibility for the protection of water quality in California. In the Porter-Cologne Water Quality Control Act (Porter-Cologne), the Legislature declared that the "state must be prepared to exercise its full power and jurisdiction to protect the quality of the waters in the state from degradation" (Water Code, §13000). Porter-Cologne grants the Water Boards the authority to implement and enforce the water quality laws, regulations, policies, and plans to protect the ground water and surface waters of the state. In this pilot, the Water Boards will consult with CalGEM on criteria and provide recommendations to prevent degradation, but retain independent authority to require additional monitoring, orders, or permits as needed to protect beneficial use waters.

California is producing and consuming fewer fossil fuels as more renewable energy mandates go into effect, but more than 100,000 oil and gas wells remain—including both producing and nonproducing wells—that will eventually reach the end of their lifespans. Operators will be required to plug the wells and decommission associated production facilities. Idle wells or other oil and gas wells may present opportunities to use existing infrastructure to store and/or generate renewable energy after petroleum reserves are depleted. Various companies are experimenting with ways to use former oil and gas wells as energy storage wells, including gravity-based energy storage. Previously, these wells were considered "idle wells" and were subject to requirements as if they were still oil and gas wells. While CalGEM has the authority to permit modifications to wells that would enable such technology, no specific regulatory framework existed, and energy storage wells would be subject to the same requirements as nonproducing oil and gas wells, including possibly paying new, higher fees required by Chapter 548, Statutes of 2024 (AB 1866).

Resource History (CalGEM)
(Dollars in thousands)

Program Budget	PY - 4	PY - 3	PY - 2	PY-1	PY	CY
Authorized Expenditures	$79,191	$86,611	$108,466	$111,417	$134,184	$139,112
Actual Expenditures	$80,445	$83,790	$101,336	$110,874	$128,523	N/A
Revenues	$120,120	$95,259	$133,843	$134,913	$170,117	N/A
Authorized Positions	330.9	341.9	391.9	405.9	468.9	529.9
Filled Positions	273.6	292.3	305.0	333.8	361.0	N/A
Vacancies	57.3	49.6	86.9	72.1	107.9	N/A

B. Justification

SB 567 establishes a Gravity-Based Energy Storage Well Pilot Program within CalGEM and allows the State Oil and Gas Supervisor (Supervisor) to authorize, after consulting with the Water Boards, the conversion of oil and gas wells to gravity-based energy storage wells through January 1, 2035, and to assess a fee for reasonable implementation costs. Idle wells authorized for use as gravity-based energy storage wells are required to be identified in the idle well plan and shall constitute the elimination of an idle well for the purposes of compliance with the plan requirements. Additionally, SB 567 requires the operator to provide certain information demonstrating suitability and to comply with testing and reporting requirements, including leak monitoring. Collaboration between CalGEM, the Water Boards, and CARB, is needed to develop and review these requirements. By January 1, 2033, CalGEM is required to evaluate the pilot program in consultation with the Water Boards, CARB, and others and recommend to the Legislature a framework for implementing an ongoing program to regulate the operation of gravity-based energy storage wells. Operators are required to ensure that any contractors and subcontractors performing conversion work pay prevailing wages and use a skilled and trained workforce.

<u>CalGEM</u>

Given that CalGEM does not have a program or processes related to gravity-based energy storage, there is upfront work required, regardless of the timing and number of wells permitted. To implement the pilot program for 250 authorized wells for gravity-based energy storage, CalGEM would be required to establish new program operations and be approved for an increase in appropriation of $1,078,000 in 2026-27 and $1,078,000 in 2027-28 from the OGGA Fund.

Estimated staffing costs include one Senior Oil and Gas Engineer, two Engineering Geologists, one Analyst II, and one Attorney I for two years using existing position authority. Implementation workload would include:

- Developing pilot program requirements.
- Reviewing gravity-based energy storage well project plans, technical documentation, well transfers, and lease agreements.

- Developing and applying specialized expertise in gravity-based energy storage technology and how best to deploy and maintain it at a well site.
- Conducting permitting reviews and on-site witnessing requirements for specified work associated with managing these projects over the life of the pilot program including plugging and abandonment of the wells.
- Taking enforcement actions, as appropriate, administrative support and fee invoicing.
- Interpreting and delivering program findings to the state agencies and stakeholders tasked with assessing the pilot program and reporting to the Legislature.

Key new functions that will need to be carried out by CalGEM include activities focused on the following:

1. Developing an application process for authorization into the pilot program and receiving applications once pilot program is established.
2. Developing criteria for Notice of Intents (NOIs), including supplemental information needed to verify well meets the definition of "gravity-based energy storage well" as defined (PRC, § 3190(b)).
3. Collaborating with the Water Boards to establish operating conditions and physical parameters for safe energy storage and assess well suitability before authorization of well (PRC, § 3190.1(a)).
4. Collaborating with the Water Boards and CARB to establish a process flow to ensure timely and efficient review of pilot program wells.
5. Developing and obtaining an enforceable commitment from the operator (PRC, § 3190.1(e)).
6. Coordinating with the Water Boards on the authorization of wells for the pilot program.
7. Reviewing and approving NOIs for gravity-based energy storage wells.
8. CEQA reviews associated with NOIs for gravity-based energy storage wells.
9. Modifying and reviewing Idle Well Management Plans to include gravity-based storage wells (PRC, § 3190.3).
10. Collaborating with the Water Boards on mechanical integrity testing review before well conversion and annually thereafter (PRC, § 3190.4(a)).
11. Collaborating with CARB, Air Districts, and the Water Boards to establish criteria for leak monitoring and reporting (PRC, § 3190.4(b)).
12. Developing annual reporting procedures for operators (PRC, § 3190.4(c)).
13. Identifying and maintaining a list of gravity-based energy storage wells on the website (PRC, § 3190.7).
14. Collaborating with the Water Boards, CARB, and others on developing by January 1, 2033, requirements and/or regulations for a framework to implement an ongoing Gravity-Based Energy Storage Well Program (PRC, § 3190.8).
15. Developing criteria for, and collecting, annual charges from operators of gravity-based storage wells (PRC, § 3403.6).
16. Enforcing all requirements of the Gravity-Based Energy Storage Well Pilot Program.

<u>CARB</u>

CARB is requesting an increase in its appropriation from the OGGA Fund of $477,000 in 2026-27 and $477,000 in 2027-28 to support high-level policy development and coordination with CalGEM and California's oil and gas industry, requiring substantial experience and the ability to navigate complex regulatory and technical issues. Since the work directed by SB 567 adds additional work

that cannot be absorbed by current staff resources at CARB, CARB intends to recruit new limited-term positions.

Key Implementation workload would include:

1. Consulting with CalGEM to establish criteria for continuous leak monitoring and reporting.
2. Collaborating with CalGEM to establish a process flow to ensure timely and efficient review of pilot program wells, and consulting with CalGEM to establish criteria for continuous leak monitoring and reporting during the pilot program.
3. Supporting the development of and providing recommendations in the pilot program report required by January 2033.

Working with CalGEM to address public questions about what monitoring data means and how the data relates to other air monitoring programs, such as Chapter 365, Statutes of 2022 (SB 1137), and programs required by Air Districts.

Water Boards

The Water Boards are requesting an increase in appropriation from the OGGA Fund of $240,000 in 2026-27 and $240,000 in 2027-28 to fund 1.0 Engineering Geologist using existing position authority. Implementation workload would include consulting with CalGEM, CARB, and other stakeholders to develop criteria and implement the pilot program in accordance with Porter-Cologne. The Engineering Geologist would provide assistance to CalGEM on the criteria needed to provide water quality protection oversight, review operator's leak detection plans, review of water quality monitoring analytical reports, review of well construction diagrams, and provide recommendations to CalGEM to prevent impacts to beneficial use waters in accordance with Porter-Cologne.

C. Departmentwide and Statewide Considerations

This bill could result in new jobs and other economic benefits in support of the state's transition to a carbon-neutral economy. Indirect benefits to communities would be based on the location and scope of energy storage operations.

Positive equity impacts could result from this bill if idle wells in communities with heightened exposure to hydrocarbon leakage or groundwater contamination are converted to gravity-based energy storage wells and thus are 1) isolated from surrounding geologic strata; 2) continuously monitored for methane and other airborne leakage; and 3) tested annually. To the extent this bill and this technology result in good-paying jobs, benefits to grid reliability, and/or stable or lower costs to utility ratepayers, disadvantaged communities, and at-risk populations could also realize equity impacts.

D. Outcomes and Accountability

CalGEM estimates that five wells will be converted to gravity-based energy storage wells in the first year of the program, with increases in the second year. This estimate is based on information CalGEM received from an interested technology provider, in addition to anticipating future interest after the pilot program is initiated.

The bill provides that pilot program evaluation and recommendations to the Legislature for a framework to implement an ongoing program would be conducted by CalGEM in consultation

with entities operating gravity-based energy storage wells: the Secretary for Environmental Protection; the Water Boards; CARB; the State Energy Resources Conservation and Development Commission; relevant local jurisdictions; environmental and environmental justice organizations; tribes; and other stakeholders.

The bill also requires recommendations to the Legislature to provide for the regulation of the operation of gravity-based energy storage wells. There are several options for repurposing oil wells and production infrastructure for energy storage and dispatch that could contribute to California's grid reliability as it transitions to a carbon-free economy, but oversight of this repurposing will be required to protect health, safety, and the environment.

Projected Outcomes

Workload Measure	**CY**	**BY**	**BY+1**	**BY+2**	**BY+3**	**BY+4**
e.g., NOIs received for conversion to gravity-based energy storage	N/A	5	25	50	50	50
Initial and annual Mechanical Integrity Test (MIT) results received/reviewed.	N/A	5	30	80	130	180

E. Implementation Plan

CalGEM has already received several requests to authorize the conversion of oil and gas wells to gravity-based energy storage wells. To meet this need, CalGEM will redirect resources as available to begin conducting early implementation functions as indicated in the implementation below.

Authorization for Pilot Program

SB 567 requires CalGEM, in consultation with the Water Boards, to establish operating conditions and physical parameters for safe energy storage, assess well suitability, conduct mechanical integrity testing and identify and monitor potential leaks to ensure the appropriateness of the well to be included in the pilot program. CalGEM and the Water Boards have collaborated on a process flow to ensure timely and efficient review:

1. CalGEM will be the recipient of the initial applications for authorization into the pilot program from either an operator, or an entity interested in the pilot program to review a well for its appropriateness to include as part of the pilot program.
2. CalGEM will refer the applicant (either an operator, or an entity interested in the pilot program) to the Water Boards, as appropriate, to fulfill any water monitoring and reporting requirements and to obtain Water Boards' technical recommendations and, where applicable, regulatory determinations related to protection of beneficial uses. CalGEM will receive from the Water Boards, concurrence on the suitability of the well for inclusion in the pilot program.
3. CalGEM will obtain an enforceable commitment from the operator of the proposed well(s) that all contractors and subcontractors, at every tier, performing the conversion will pay at least prevailing wages and will use a skilled and trained workforce to perform all work that falls within an apprenticeable occupation in the building and construction trades.

4. CalGEM will update the operator's Idle Well Management Plan to identify the idle well authorized for use, eliminating that well for the purposes of compliance with plan requirements.
5. CalGEM will issue authorization to the applicant if the well is approved for the Pilot Program.

Authorization for Well Conversion

The operator of the proposed wells, before converting a well to a gravity-based energy storage well, shall file with CalGEM an NOI to do so. CalGEM will approve the NOI if all criteria, as outlined in the legislation and as developed by CalGEM, are met.

Use of Wellbore for Energy Storage – Monitoring and Implementation

1. Converted wells will be continuously monitored for leaks. CalGEM, CARB, and the Water Boards, will work to develop a framework for monitoring.
2. CalGEM will identify all wells converted to or being operated as gravity-based energy storage wells on its internet website.
3. The operator will annually report required data to CalGEM, per PRC section 3190.4(c).
4. Before conversion and not less than annually thereafter, mechanical integrity testing will be conducted and submitted to CalGEM. If the gravity-based energy storage well has lost its mechanical integrity, CalGEM will immediately notify the Water Boards, and will ensure the plugging and abandonment requirements are met by the operator. Where Water Boards' action is required (e.g., orders, waste discharge requirements, or additional monitoring conditions), those actions will be coordinated with CalGEM but will be noticed and implemented under Porter-Cologne separate from CalGEM authorization.
5. CalGEM will develop an annual charge on operators to defray the regulatory costs, per PRC section 3403.6(b).

F. Supplemental Information (If Applicable)

N/A

BCP Fiscal Detail Sheet

(Dollars in Thousands)

BCP Title: Gravity-Based Energy Storage Well Pilot Program (SB 567)

BR Name: 3480-060-BCP-2026-MR

Budget Request Summary

Personal Services

Personal Services	FY26 Current Year	FY26 Budget Year	FY26 BY+1	FY26 BY+2	FY26 BY+3	FY26 BY+4
Salaries and Wages Earnings - Permanent	0	587	587	0	0	0
Total Salaries and Wages	**$0**	**$587**	**$587**	**$0**	**$0**	**$0**
Total Staff Benefits	0	294	294	0	0	0
Total Personal Services	**$0**	**$881**	**$881**	**$0**	**$0**	**$0**

Operating Expenses and Equipment

Operating Expenses and Equipment	FY26 Current Year	FY26 Budget Year	FY26 BY+1	FY26 BY+2	FY26 BY+3	FY26 BY+4
5301 - General Expense	0	64	64	0	0	0
5304 - Communications	0	5	5	0	0	0
5322 - Training	0	10	10	0	0	0
5324 - Facilities Operation	0	70	70	0	0	0
5344 - Consolidated Data Centers	0	20	20	0	0	0
5346 - Information Technology	0	23	23	0	0	0
539X - Other	0	1	1	0	0	0
54XX - Special Items of Expense	0	4	4	0	0	0
Total Operating Expenses and Equipment	**$0**	**$197**	**$197**	**$0**	**$0**	**$0**

Total Budget Request

Total Budget Request	FY26 Current Year	FY26 Budget Year	FY26 BY+1	FY26 BY+2	FY26 BY+3	FY26 BY+4
Total Budget Request	**$0**	**$1,078**	**$1,078**	**$0**	**$0**	**$0**

Fund Summary

Fund Source

Fund Source	FY26 Current Year	FY26 Budget Year	FY26 BY+1	FY26 BY+2	FY26 BY+3	FY26 BY+4
State Operations - 3046 - Oil, Gas, and Geothermal Administrative Fund	0	1,078	1,078	0	0	0
Total State Operations Expenditures	**$0**	**$1,078**	**$1,078**	**$0**	**$0**	**$0**
Total All Funds	**$0**	**$1,078**	**$1,078**	**$0**	**$0**	**$0**

Program Summary

Program Funding

Program Funding	FY26 Current Year	FY26 Budget Year	FY26 BY+1	FY26 BY+2	FY26 BY+3	FY26 BY+4
2425010 - Regulation of Oil and Gas Operations	0	1,078	1,078	0	0	0
9900100 - Administration	0	213	213	0	0	0
9900200 - Administration - Distributed	0	-213	-213	0	0	0
Total All Programs	**$0**	**$1,078**	**$1,078**	**$0**	**$0**	**$0**

Personal Services Details

Salaries and Wages

Salaries and Wages	FY26 Current Year	FY26 Budget Year	FY26 BY+1	FY26 BY+2	FY26 BY+3	FY26 BY+4
VR00 - Various	0	587	587	0	0	0
Total Salaries and Wages	**$0**	**$587**	**$587**	**$0**	**$0**	**$0**

Staff Benefits

Staff Benefits	FY26 Current Year	FY26 Budget Year	FY26 BY+1	FY26 BY+2	FY26 BY+3	FY26 BY+4
5150900 - Staff Benefits - Other	0	294	294	0	0	0
Total Staff Benefits	**$0**	**$294**	**$294**	**$0**	**$0**	**$0**

Total Personal Services

Total Personal Services	FY26 Current Year	FY26 Budget Year	FY26 BY+1	FY26 BY+2	FY26 BY+3	FY26 BY+4
Total Personal Services	**$0**	**$881**	**$881**	**$0**	**$0**	**$0**

BCP Fiscal Detail Sheet

(Dollars in Thousands)

BCP Title: Gravity-Based Energy Storage Well Pilot Program (SB 567)

BR Name: 3900-125-BCP-2026-MR

Budget Request Summary

Personal Services

Personal Services	FY26 Current Year	FY26 Budget Year	FY26 BY+1	FY26 BY+2	FY26 BY+3	FY26 BY+4
Salaries and Wages Earnings - Temporary Help	0	266	266	0	0	0
Total Salaries and Wages	**$0**	**$266**	**$266**	**$0**	**$0**	**$0**
Total Staff Benefits	0	151	151	0	0	0
Total Personal Services	**$0**	**$417**	**$417**	**$0**	**$0**	**$0**

Operating Expenses and Equipment

Operating Expenses and Equipment	FY26 Current Year	FY26 Budget Year	FY26 BY+1	FY26 BY+2	FY26 BY+3	FY26 BY+4
5301 - General Expense	0	4	4	0	0	0
5302 - Printing	0	2	2	0	0	0
5304 - Communications	0	4	4	0	0	0
5320 - Travel: In-State	0	8	8	0	0	0
5322 - Training	0	2	2	0	0	0
5324 - Facilities Operation	0	20	20	0	0	0
5346 - Information Technology	0	20	20	0	0	0
Total Operating Expenses and Equipment	**$0**	**$60**	**$60**	**$0**	**$0**	**$0**

Total Budget Request

Total Budget Request	FY26 Current Year	FY26 Budget Year	FY26 BY+1	FY26 BY+2	FY26 BY+3	FY26 BY+4
Total Budget Request	**$0**	**$477**	**$477**	**$0**	**$0**	**$0**

Fund Summary

Fund Source

Fund Source	FY26 Current Year	FY26 Budget Year	FY26 BY+1	FY26 BY+2	FY26 BY+3	FY26 BY+4
State Operations - 3046 - Oil, Gas, and Geothermal Administrative Fund	0	477	477	0	0	0
Total State Operations Expenditures	**$0**	**$477**	**$477**	**$0**	**$0**	**$0**
Total All Funds	**$0**	**$477**	**$477**	**$0**	**$0**	**$0**

Program Summary

Program Funding

Program Funding	FY26 Current Year	FY26 Budget Year	FY26 BY+1	FY26 BY+2	FY26 BY+3	FY26 BY+4
3505 - Stationary Source	0	477	477	0	0	0
Total All Programs	**$0**	**$477**	**$477**	**$0**	**$0**	**$0**

Personal Services Details

Salaries and Wages

Salaries and Wages	FY26 Current Year	FY26 Budget Year	FY26 BY+1	FY26 BY+2	FY26 BY+3	FY26 BY+4
TH00 - Temporary Help (Eff. 07-01-2026)(LT 06-30-2028)	0	266	266	0	0	0
Total Salaries and Wages	**$0**	**$266**	**$266**	**$0**	**$0**	**$0**

Staff Benefits

Staff Benefits	FY26 Current Year	FY26 Budget Year	FY26 BY+1	FY26 BY+2	FY26 BY+3	FY26 BY+4
5150900 - Staff Benefits - Other	0	151	151	0	0	0
Total Staff Benefits	**$0**	**$151**	**$151**	**$0**	**$0**	**$0**

Total Personal Services

Total Personal Services	FY26 Current Year	FY26 Budget Year	FY26 BY+1	FY26 BY+2	FY26 BY+3	FY26 BY+4
Total Personal Services	**$0**	**$417**	**$417**	**$0**	**$0**	**$0**

BCP Fiscal Detail Sheet

(Dollars in Thousands)

BCP Title: Gravity-Based Energy Storage Well Pilot Program (SB 567)

BR Name: 3940-092-BCP-2026-MR

Budget Request Summary

Personal Services

Personal Services	FY26 Current Year	FY26 Budget Year	FY26 BY+1	FY26 BY+2	FY26 BY+3	FY26 BY+4
Salaries and Wages Earnings - Permanent	0	115	115	0	0	0
Total Salaries and Wages	**$0**	**$115**	**$115**	**$0**	**$0**	**$0**
Total Staff Benefits	0	60	60	0	0	0
Total Personal Services	**$0**	**$175**	**$175**	**$0**	**$0**	**$0**

Operating Expenses and Equipment

Operating Expenses and Equipment	FY26 Current Year	FY26 Budget Year	FY26 BY+1	FY26 BY+2	FY26 BY+3	FY26 BY+4
5301 - General Expense	0	2	2	0	0	0
5302 - Printing	0	4	4	0	0	0
5304 - Communications	0	9	9	0	0	0
5306 - Postage	0	2	2	0	0	0
5320 - Travel: In-State	0	16	16	0	0	0
5322 - Training	0	14	14	0	0	0
5324 - Facilities Operation	0	18	18	0	0	0
Total Operating Expenses and Equipment	**$0**	**$65**	**$65**	**$0**	**$0**	**$0**

Total Budget Request

Total Budget Request	FY26 Current Year	FY26 Budget Year	FY26 BY+1	FY26 BY+2	FY26 BY+3	FY26 BY+4
Total Budget Request	**$0**	**$240**	**$240**	**$0**	**$0**	**$0**

Fund Summary

Fund Source

Fund Source	FY26 Current Year	FY26 Budget Year	FY26 BY+1	FY26 BY+2	FY26 BY+3	FY26 BY+4
State Operations - 3046 - Oil, Gas, and Geothermal Administrative Fund	0	240	240	0	0	0
Total State Operations Expenditures	**$0**	**$240**	**$240**	**$0**	**$0**	**$0**
Total All Funds	**$0**	**$240**	**$240**	**$0**	**$0**	**$0**

Program Summary

Program Funding

Program Funding	FY26 Current Year	FY26 Budget Year	FY26 BY+1	FY26 BY+2	FY26 BY+3	FY26 BY+4
3560 - Water Quality	0	240	240	0	0	0
Total All Programs	**$0**	**$240**	**$240**	**$0**	**$0**	**$0**

Personal Services Details

Salaries and Wages

Salaries and Wages	FY26 Current Year	FY26 Budget Year	FY26 BY+1	FY26 BY+2	FY26 BY+3	FY26 BY+4
3756 - Engring Geologist	0	115	115	0	0	0
Total Salaries and Wages	**$0**	**$115**	**$115**	**$0**	**$0**	**$0**

Staff Benefits

Staff Benefits	FY26 Current Year	FY26 Budget Year	FY26 BY+1	FY26 BY+2	FY26 BY+3	FY26 BY+4
5150350 - Health Insurance	0	31	31	0	0	0
5150600 - Retirement - General	0	29	29	0	0	0
Total Staff Benefits	**$0**	**$60**	**$60**	**$0**	**$0**	**$0**

Total Personal Services

Total Personal Services	FY26 Current Year	FY26 Budget Year	FY26 BY+1	FY26 BY+2	FY26 BY+3	FY26 BY+4
Total Personal Services	**$0**	**$175**	**$175**	**$0**	**$0**	**$0**